Entered in NTD The Entered On S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter	10-17-62
I W R for State or Fee Land	Disapprovid.	10-17-62
Data Well Completed	Location Inspected Bond released State of Fee Land	2-19-63
LOGS FIL Driller's Log 2=18-23 Electric Logs (No.) NLR	GR GR-N	. Micro

(SUBMIT IN DUPLICATE)

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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented	
State	
Lease No	
Public Domain	
Lease No	
Indian	}
Lease No	

SUNDRY	X	1	
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lotice of Intention to Chang			tering Casingedrilling or Repair
Notice of Intention to Redrill			torytory
Totice of Intention to Pull or Totice of Intention to Aband			uory
otice of intention to Aband	IOIL W ell		
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(INDICATE ABOVE BY CHECK MARK NAT	TURE OF REPORT, NOTICE, OR OTHER DAT	A)
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C Nw of NW (1/2 Sec. and Sec. No.)	2 south	12 West	Uinta Bas e (Meridisa)
		/ · · · · · · · · · · · · · · · · · · ·	Utah
Wildcat (Field)	Wasay (County	ch or Subdivision)	(State or Territory)
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	DETAILS	s of work	
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(State names of and expected dijobs, cementing points, and all di	DETAILS epths to objective sands; show other important work, surface	S OF WORK sizes, weights, and lengths of p formation, and date anticipate	roposed casings; indicate mudd
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INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

April 14, 1961

Western Oil and Mineral Development Inc. 7023 South 2825 East Salt Lake City, Utah

Attn: Richard T. Bogwell, Vice President

Gentlemen)

This is to acknowledge receipt of your notice of intention to drill Well No. Doe Knoll Fee #1, which is to be located 660 feet from the north line and 660 feet from the west line of Section 26, Township 2 South, Range 12 West, UBM, Wasatch County, Utah.

Please be advised that approval to drill said well is hereby granted. However, said approval is conditional upon the 400 feet of surface casing be cemented to the surface.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Please take note that should it be necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone of otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

C. B. FRIGHT, Executive Secretary
Office Phone: DA 8-5771 or DA 8-5772
Home Phone: HU 5-2721

STRAWGERNY VALLEY, WASATCH CO. UTAH DOE KNOLL NO I FEE C/NW of NW SEC. 26, TWF 2 So. Kg 12 W Elev. 79 6 6 6.

LAND:

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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented	
State	
Lease No	
Public Domain	
Lease No	
Indian	

SUNDRI N	OTICES AN	E REL OILED	
Notice of Intention to Drill	pair	Subsequent Report of Subsequent Report of Supplementary Well	f Water Shut-off f Altering Casing f Redrilling or Repair History
(IMA)A.S.		FURE OF REPORT, NOTICE, OR OTHE	
(marca) s	VARANT BA CHECK HOWK NV.		·· / ··· ·
Well No. Fee No 11 is located	660 ft. from {	line and $\frac{660}{1}$ ft.	from \{\bigcolumn{\text{\text{\text{\text{M}}}}}{\text{W}}\} line of Sec. 26
	2 south	12 West	
Wildcat (Field)	Wasat	(Range) or Subdivision)	(Meridian) Utah (State or Tember)
The elevation of the derrick floor	shove see level to	7960	(one or remary)
A drilling and plugging bond has l	DETAILS	OF WORK	
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INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Western Oil and Mineral Development Inc. Operator April 14, 1961 Page -2-

ROBERT L. SCHMIDT, Chief Petroleum Engineer Office Phone: DA 8-5771 or DA 8-5772 Home Phone: AM 6-8616

Address all other forms of communication to the Utah Oil and Gas Conservation Commission, 310 Newhouse Building, Salt Lake City, Utah

Very truly yours,

OIL & GAS COMSERVATION COMMISSION

CLEON B. FEIGHT, EXECUTIVE SECRETARY

CBF: awg/

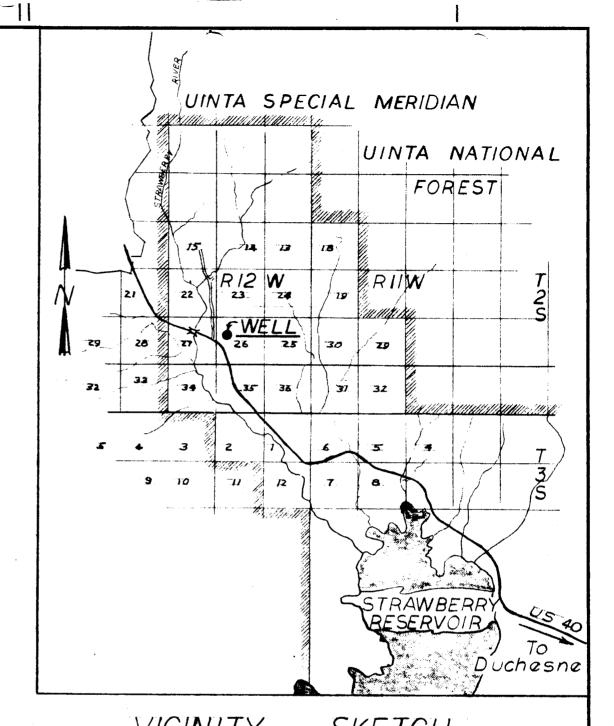
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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION SALT LAKE CITY, UTAH

Fee and Patented	
State	
Lease No	
Public Domain	
Lease No	
Indian	
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SUNDRY 1	NOTICES AN	D REPORTS	ON WELLS
Notice of Intention to Drill Notice of Intention to Change Pl Notice of Intention to Redrill or Notice of Intention to Pull or Alt Notice of Intention to Abandon	ans	Subsequent Report of Subsequent Report of Supplementary Well	Water Shut-off
(INDIC	ate above by Check Mark Na	TURE OF REPORT, NOTICE, OR OTHER	·
Well No. Doe Knoll Well No. Fee # 1 is locate C SW NW 26 (1/4 Sec. and Sec. No.)	ed 1980 ft. from {	line and 660 ft. 12 West	UBM (Meridian)
Wildcat	Wasatch		Utah
(Field)	(County	or Subdivision)	(State or Territory)
(State names of and expected depths jobs, cementing points, and all other Location of well shi to provide a more su	to objective sands; show important work, surface fted 1320 feet	formation, and date anticip south of first ann	ate spudding-in.) ounced location
awaiting engineers p	olat for offical	survey and elevat	ion.
Grading location and	d moving in cabl	e \$ ools in preprea	tion for drilling
I understand that this plan of work CompanyWestern0il	and Minerals Dev	elopment Inc.	
Address 7023 South 282	25. East	Ву	Meyers

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



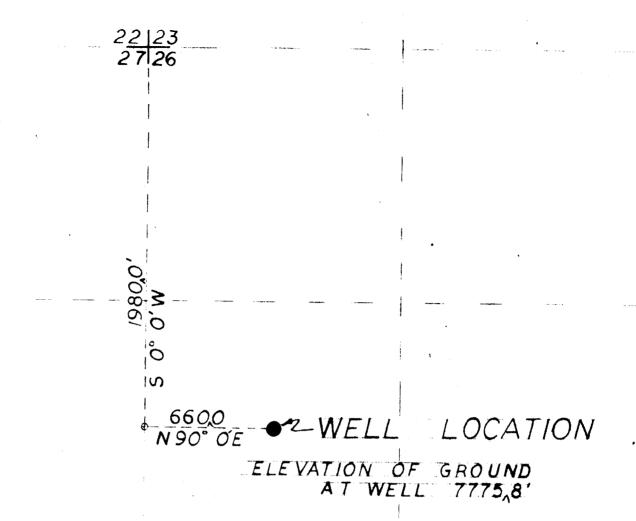
<u>VICINITY</u> SKETCH

FOR: LEWIS F. WELLS

CONSULTING GEOLOGIST

SURVEYED APRIL 28, 1961

-----DRAWN BY: RICHARD JENSEN -



Well located in the center of the SW⁴ of the NW⁴ of Section 26, T25, R12W, of the Uinta Special Meridian Wasatch County, Utah

NO TE:

Bearings are true as calculated from Polaris.

Western Oil and Mineral Development Inc. 7023 South 2825 East Salt Lake City, Utah

Attn: Lewis E. Meyers, Secretary

Gentlemen:

This is to acknowledge receipt of your notice of intention to change location for Well No. Doe Knoll Fee #1, which is now to be located 1980 feet from the north line and 660 feet from the west line of Section 26, Township 2 South, Range 12 West, USM, Wasatch County, Utah.

Please be advised that approval to drill said well is hereby granted. However, said approval is conditional upon the 400 feet of surface casing be camented to the surface and also a Plat being filed with this office in accordance with Rule C-4 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Please take note that should it be necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

C. B. FEIGHT, Executive Secretary

Office Phone: DA 8-5771 or DA 8-5772

Home Phone: HU 5-2721

RCBERT L. SCHMIDT, Chief Petroleum Engineer

Office Phone: DA 8-5771 or DA 8-5772

Home Phone: AM 6-8616

Address all other forms of communication to the Utah Oil and Gas Conservation Commission, 310 Newhouse Building, Salt Lake City, Utah.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT, EXECUTIVE SECRETARY

CBF: awg

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(SUBMIT IN DUPLICATE)

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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented
State
Lease No
Public Domain
Lease No
Indian
Lesse No

Notice of Intention to Drill	Repair	Subsequent Report of Subsequent Report of Supplementary Well WeeklyNotice	of Water Shut-off
(INDICA	TE ABOVE BY CHECK MARK NAT	URE OF REPORT, NOTICE, OR OTHE	R DATA)
			, 19.61
Well No. Doe Knoll is locate	d .1980 ft. from \{S	line and .660 ft.	from in line of Sec26
C SW NW 26	2 south	12 wes	t
(% Sec. and Sec. Ne.)	(Twp.)	(Kange)	(Meridian)
Wildcat	Wasato	<u>h</u>	Utah
(Field)	(County	or Subdivision)	(State or Territory)
The elevation of the derrick floor A drilling and plugging bond ha	s been filed with		
(State names of and expected depths	to objective sands: show	sizes, weights, and lengths	of proposed casings; indicate mudd

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Western Oil and Minerals Development Inc. Address 7023 South 2825 East Salt Lake City, Utah Title Lewis E. Meyers, Sec.



INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Form OGCC-3

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until <u>Free & Open well</u> (Not to exceed 4 months after filing date)

NO CASING SET ON THIS HOLE MUDDING AND CEMENTING RECORD No. Number cole of compart Method used Mud constant Number cole of compart Number cole of										
erating Company Western Oil & Mineral Address 7023 So. 2825 East, S.L.C. ase or Tract. DOE KNOLL Field STRAWBERRY State UTAH MINO. 1. Sec. 26. 21SV 2W. Meridian UEM. County WASATCH cation1980. It So of N. Line and 660 ft W. Line of Sec. 26. Elevation7775. The information given herewith is a complete and correct record of the well and all work done thereon far as can be determined from all available records. Signed Title President, Western Oil The summary on this page is for the condition of the well at above date. In the summary on this page is for the condition of the well at above date. Many 22 OIL OR GAS SANDS OR ZONES (Denote gas by G) 1, from NONE to No. 4, from to No. 5, from to No. 6, from to No. 4, from No. 4, fro					LOC	G OF C	OIL OR G	AS W	/ELL	
Ase or Tract. DOE KNOLL Field STRAWBERRY State UTAH IN No. 1. Sec. 26. 2131 2W. Meridian UPM. County WASATCH Contion 1980. ft S of . N. Line and 660 ft W of . W Line of . Sec. 26. Elevation 7775. The information given herewith is a complete and correct record of the well and all work done thereon far as can be determined from all available records. Signed Title President, Western 0il The summary on this page is for the condition of the well at above date. In the summary on this page is for the condition of the well at above date. In the summary on this page is for the condition of the well at above date. In the summary on this page is for the condition of the well at above date. In the summary on this page is for the condition of the well at above date. In the summary on this page is for the condition of the well at above date. In the summary on this page is for the condition of the well at above date. In the summary on this page is for the condition of the well at above date. In the summary on this page is for the condition of the well at above date. In the summary on this page is for the condition of the well at above date. In the summary on this page is for the condition of the well at above date. In the summary on this page is for the condition of the well at above date. In the summary on this page is for the condition of the well at above date. In the summary on this page is for the condition of the well at above date. In the summary on this page is for the condition of the well at above date. In the summary on this page is for the condition of the well at above date. In the summary on this page is for the condition of the well at above date. In the summary on this page is for the condition of the well at above date. In the summary on this page is for the condition of the well at above date. In the summary on this page is for the condition of the well at above date. In the summary on this page is for the condition of the well at above date. In the summary on this page	LOCATE WE	LL COR	RECTLY							
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te	The inform	nation	given he	rewith is	a complet	e and correc				
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ing where set Number sacas of cement section used mad gravity Amount of mud used				MUDE	ING AND	CEMENT	ING RECORD			
NONE NONE	Size sing Where	set	Number	r sacks of ce	ment	Method used	Mud gravity	Ar	nount of m	ud used
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								-		
			• • • • • • • • • • • • • • • • • • • •			····		-		•••••

PLUGS AND ADAPTERS

Heaving n	ng—Matarial		PLUGS A				th set
	1					_	<u></u>
			SHOOT				
Size	Shell used	Explo	osive used Q	uantity	Date	Depth shot	Depth cleaned out
,•			·				
Rotary too	ls were used fro	om		OLS US		and from	feet to fee
Cable tools	were used from	SURF.	ACE feet to	2351	feet,	and from	feet to fee
				DATES			
							, 19
	% water; a			J 10			9% was oil; 0%
				Gall			u. ft. of gas
			,		Ū	• ,	0
Εđ	Shelton		EM Drillon	PLOYE			TD 411
	ck Finch						, Drille
			FORMA	TION R	ECORD	1	, Dime
FROM-	то		TOTAL FEET	TION R	ECORD	FORMAT	· · · · · · · · · · · · · · · · · · ·
Surfac	e 35	51	35° 30°		the end o	FORMAT	· · · · · · · · · · · · · · · · · · ·
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Surfac 35' 65' 75' 110'	e 35 65 75 110	5 t 5 t 5 t) t	35' 30' 10' 35'	At	the end of State w	f complete Driller's hether from Electric Red-Brown onal grave	Log add Geologic Tops. ic Logs or samples. mudstone with l, lenses hy shales, silts
Surfac 35' 65' 75' 110' 160'	e 35 65 75 110 160 215	5 t 5 t 5 t) t	35' 30' 10' 35' 50'	At	the end of State was Alum. Occasi	f complete Driller's hether from Electric Red-Brown onal grave	Log add Geologic Tops. ic Logs or samples. mudstone with l, lenses hy shales, silts

[OVER]

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orani orani † ·

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

2 . 2 . jys

Mr Walle

NO ELECTRIC LOGS RUN

THIS WELL WAS P & A IN FAVOR OF A 2ND LOCATION

732 Feb. 11 4 4

LAND

ND:	K

Fee and Patented.....

Lease No.

γ.			
0	-		

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION SALT LAKE CITY, UTAH

Public Domain

Indian

SUNDRY	NOTICES AN	D REPO	RTS ON	WEL		••••••
Notice of Intention to Drill	Plans Repairlter Casing	Subsequent Subsequent Supplement Weekly	Report of Wa Report of Alte Report of Red ary Well Histo Notice	ering Cas Irilling or ory	ing r Repair	
(IND	ICATE ABOVE BY CHECK MARK NAT				<u> </u>	
			May 29.		,	19.61
Well No. Doe Knollis loca	(''	•)		,		
C SW NW 26 (1/4 Sec. and Sec. No.)	2 south		2 west		(Maridian)	•••••••
Wildcat						
(Field)	(County	or Subdivision)		(State	er Territory)	
The elevation of the derrick f						
A drilling and plugging bond l	nas been filed with	**				
	DETAILS	OF WORK				
(State names of and expected depti jobs, cementing points, and all other						e mudding
Rigging up, Cab Spudded on May 2:					01.	

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Western Oil and Minerals Development Inc.

Address 7023 South 2825 East

Salt Lake City, Utah

Ву.....

Title Lewis E. Meyers, Sec.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented	
State	
Lease No	
Public Domain	
Lease No	
Indian	
Lessa No	

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill		Subsequent Report of Wat	er Shut-off	
Notice of Intention to Change Plan	18	Subsequent Report of Alte		
Notice of Intention to Redrill or Re	1 1	Subsequent Report of Red		L
Notice of Intention to Pull or Alter	-	Supplementary Well Histo		
Notice of Intention to Abandon W	ell		-	
				<u> </u>
				Щ.
(INDICAT	e above by Check Mark Natur	RE OF REPORT, NOTICE, OR OTHER DATA)		
		June 12,	, 19.61	
Well NoDoe. Knollis located Fee # 1	.1980 ft. from \{\bigg\}	line and660 ft. from	$\left\{ \begin{array}{l} \Xi\\W \end{array} \right\}$ line of Sec. 26	
C SW NW	2 South	12 West	UBM	
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Wildcat	Wasatch		Utah	
(Field)	(County or	Subdivision)	(State or Territory)	

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Drilling at 235t. In sandy grey green shale. Show of gas at 215'.

A drilling and plugging bond has been filed with Oil & Gas Comm.

The elevation of the derrick floor above sea level is7775.8.... feet.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Compar	y Western Oil & Mineral	Developing Inc.
Addres	7023 South 2825 East	By Dowell
	Salt Lake City, Utah	TitleV. President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	July			, 19.61	t					
gent's :	address .					Compa	any We	stern Oil and Minerals I		
	42E 4	th Sou	ıth Sa	lt Lak	e City	Signed	L , 			
one						Agent	's title	ec.		
tate Lease No Federal Lease No					No		Indian Lease No Fee & Pa			
ec. & of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling Depth; if shut down Cause)		
W N	N 2 50	1 i22	# 1	SD				(If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)		
		w.				a .		(D.).		
								T his wildcat test is presently shut down waiting on surface casing and clarifactic of legal matters.		
								Total depth 235		
						•				
					•					
			·							
			I	1	•		l	I		

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

September 13, 1962

Western Oil and Minerals Inc. 42 East 4th South Salt Lake City, Utah

Attn: R. T. Boswell, Vice President

Re: Well No. Doe Knoll Fee #1, Sec. 26, T. 2 S, R. 12 W, USM, Wasatch County, Utah

Gentlemen:

We have not received a "Report of Operations and Well Status Report" (Form OGCC - 4) for the above mentioned well since July, 1961.

Our records indicate that the well was abandoned at a depth of 235 feet. Paul Burchell, Chief Petroleum Engineer for this Commission checked the location September 12, 1962 and found it to be a potential hazard. After a period of time, the wood covering the hole could become rotten or dislodged. Therefore, he has suggested that it be plugged as soon as possible.

If we do not hear from you within the next two weeks, we will deem it necessary to request that the Attorney General's Office take the necessary legal action under the bond.

Very truly yours,

OIL & GAS COMSERVATION COMMISSION

CLEON B. FRIGHT EXECUTIVE DIRECTOR

CBF: cp

cc: Lewis E. Meyers Salt Lake City, Utah

Sentlemon: When our Geologist Lewis Wells comes in town, The next day or two I will fished out if he wants to use this hole or not as there is a deal on with Zelas people to drill some holes on this lease. If he does not want to use it we will plug according to your specifications, yours Respy. Lewis & Meyers Western Oil & mineral.

January 23, 1963

Western Oil and Minerals Inc. 567 East 21st South Salt Lake City, Utah

Attention: Lewis E. Meyers

Re: Well No. Dow Knoll Fee #1
Sec. 26, T. 2 S, R. 12 W.,
Wasatch County, Utah

Gentlemen:

The above location has been inspected by our Chief Petroleum Engineer and found satisfactory. As soon as you have completed the enclosed Form OGCC-3, "Log of Oil or Gas Well", and forward it to this office, we will release liability under the bond which was filed by you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS RECORDS CLERK

CFP:cnp

Encl. (Forms)

February 19, 1963

Western Oil and Mineral Inc. 7023 South 2825 East Salt Lake City, Utah

Accu: Mesers. Lewis E. Meyers and R. T. Boswell

Re: Well No. Dow Knoll Fee #1
Sec. 26, T. 2 S, R. 12 W.,
Wasatch County, Utah

Gentlemen:

The above mentioned well was inspected on October 17, 1962, and was found satisfactorily cleaned and marked. Insofar as this office is concerned the bond covering this well may be released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF: cp